Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2018 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,149	67,396	229,937	28,337	29,827	357,646	11,53
Alaskan					-	15,083	48
Lower 48 States	-	-	-	-	-	342,563	11,05
Imports (PAD District of Entry)	19,030	87,749	69,944	11,467	38,489	226,679	7,31
Commercial	19,030	87,749	69,944	11,467	38,489	226,679	7,31
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	
Net Receipts	3,446	-25,320	33,506	-17,456	5,824	-	-
Adjustments ¹	2,656	-10,367	17,589	-2,197	-85	7,596	24
Disposition							
Stock Change ²	-1,305	12,682	-896	545	123	11,149	360
Commercial	-	-	4,273	-	-	16,318	526
SPR	-	-	-5,169	-	-	-5,169	-16
Refinery Inputs	28,585	100,442	286,111	19,606	73,932	508,676	16,40
Exports	1	6,334	65,761	-	0	72,096	2,320
Ending Stocks							
Total	10,954	125,039	879,931	22,172	49,203	1,087,299	
Commercial	10,954	125,039	225,091	22,172	49,203	432,459	
Refinery	8,753	14,011	48,574	2,445	22,545	96,328	
Tank Farms and Pipelines	2,201	111,028	176,517	19,727	22,583	332,056	
Cushing, Oklahoma		33,986				33,986	
Lease	-	-	-	-	-	-	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	4,075	4,075	
SPR	_	_	654,840	-	-	654,840	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						60.2	
Percent of Total Petroleum Stocks (Percent)						34.2	
Days of Total Petroleum Net Imports (Days)						468	
SPR Receipts Detail							
Receipts	-	-	-	_	-	-	-
Domestic	-	-	-	-	-	-	-
Imports	_	_	_	-	-	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	_	-	-	-	
Imports							
PAD District of Entry	19,030	87,749	69,944	11,467	38,489	226,679	7,31
PAD District of Processing	21,094	72,326	84,414	9,540	39,305	226,679	7,31

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.